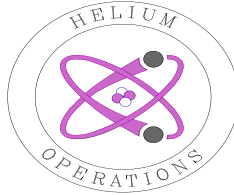


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for September - 2010



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: October 6, 2010

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard /s/

Date: 10/06/2010

Table 1 - Summary of Helium Operations

September - 2010

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	679,039	191,095	28.14%	7,218,578	1,824,208
Helium Product (Mcf*)	237,610	189,378	79.70%	2,307,060	1,808,189
Residue Natural Gas (Mcf*)	294,465	0	00.00%	3,203,909	189

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	292,045	3,185,678
NGL Sales (gallons)	0	933,507

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	673,346	189,502	28.14%	7,236,077	1,878,974
Crude Injection (Mcf*)	0	0	00.00%	175,854	137,292
Crude Production (Mcf*)	0	0	00.00%	79,490	61,835

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	1,095,000	2,100,000	1,875,000	11,963,600
Conservation Helium in Storage (EOM) (Mcf*)	16,589,963			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	27	170,580	126,683	2,551,862
Sale Volumes Outstanding (Mcf*)	43,042			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual
	Gross Volume	Net Helium	Average Percent	Helium FYTD
Crude Acquired (Mcf*)	48,161	32,284	67.03%	471,350
Crude Disposed (Mcf*)	285,494	220,251	77.15%	2,147,374
Net Balance (Mcf*)	(237,333)	(187,967)		(1,676,024)
Balance of Stored Helium End Of Month (Mcf*)		458,744		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts

(Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$3,404	\$3,233,902
Reservoir Management Fees Billed (\$)	\$322,247	\$2,887,311

Field Compressor Charges

(Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$57,171)	(\$686,892)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$12,902	\$155,665
Net-Total (Funded by the Refiners for compression costs.)	(\$44,269)	(\$531,227)

Enrichment Unit Charges

(Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$322,247	\$2,887,311
Total operating costs	(\$815,978)	(\$9,808,160)
Sub Total - Items provided by BLM	\$328,308	\$3,956,117
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$5,852,043)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$70,901,250	\$135,975,000
In Kind Sales	\$2,767,091	\$10,902,185
Natural Gas & Liquid Sales	\$1,064,926	\$15,453,922

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$2,108	\$8,428,208
Helium Sample Collection Report for month	Submitted - 0	Received - 8
		Analyzed - 20

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

September - 2010

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		673,346	186,710,886	189,502	33,073,036	167,016	45,872,085	281,134	96,575,846	30,026	9,641,994	5,669	1,547,924
BIVINS A-3	Sep-10	15,150	10,101,782	8,948	3,092,281	3,764	2,557,304	2,123	3,994,297	215	389,842	99	68,058
BIVINS A-6	Sep-10	57,341	8,416,023	41,653	4,904,779	12,592	2,071,268	2,530	1,285,482	174	123,151	392	31,343
BIVINS A-13	Sep-10	59,300	5,582,379	27,735	3,327,418	14,785	1,454,484	14,717	698,935	1,633	74,190	431	27,352
BIVINS A-14	Sep-10	60,746	6,145,915	33,230	4,056,124	15,153	1,568,721	10,749	447,017	1,152	46,055	462	27,998
BIVINS A-4	Sep-10	40,503	11,174,389	10,847	1,990,858	9,914	2,707,009	17,481	5,803,136	1,892	576,166	369	97,221
BUSH A-2	Sep-10	38,972	10,342,775	8,157	1,576,187	9,831	2,520,389	18,656	5,595,226	2,052	560,903	276	90,070
Injection	Sep-10	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Sep-10	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Sep-10	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Sep-10	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Sep-10	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Sep-10	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Sep-10	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Sep-10	0	1,173,069	0	866,881	0	251,067	0	44,183	0	2,916	0	8,022
BIVINS A-1	Sep-10	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Sep-10	30,002	12,581,944	2,032	1,815,265	7,148	3,094,950	18,589	6,887,686	1,956	681,311	277	102,731
BIVINS A-5	Sep-10	27,084	13,970,563	6,949	1,617,361	6,884	3,405,755	11,744	8,025,896	1,298	798,745	209	122,806
BIVINS A-7	Sep-10	24,066	10,156,920	8,106	2,255,159	6,261	2,544,240	8,569	4,800,041	969	482,699	161	74,782
BIVINS A-9	Sep-10	30,001	9,086,918	624	170,268	7,747	2,219,154	19,349	6,009,775	2,044	603,387	237	84,334
BIVINS A-11	Sep-10	30,047	5,006,218	764	98,577	7,691	1,235,009	19,281	3,290,296	2,037	334,984	273	47,351
BIVINS A-15	Sep-10	30,542	7,958,032	632	397,409	7,229	1,899,880	20,259	5,075,592	2,074	505,561	349	79,590
BIVINS B-1	Sep-10	30,007	6,173,065	1,106	250,447	7,329	1,492,717	19,255	3,967,344	2,012	402,265	306	60,293
BIVINS B-2	Sep-10	30,001	4,881,121	573	91,634	7,675	1,214,154	19,261	3,186,006	2,015	325,654	477	63,674
BUSH A-1	Sep-10	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Sep-10	36,017	9,979,102	17,406	2,029,328	9,223	2,450,562	8,152	4,920,090	940	490,984	295	88,137
BUSH A-4	Sep-10	24,001	7,142,178	5,191	1,339,182	6,145	1,777,828	11,286	3,608,485	1,233	363,443	146	53,241
BUSH A-5	Sep-10	40,502	13,720,339	13,319	2,961,587	10,328	3,431,788	14,957	6,570,513	1,664	658,184	235	98,268
BUSH A-8	Sep-10	16,501	3,284,167	305	60,128	4,083	789,288	10,753	2,178,337	1,115	218,154	245	38,261
BUSH A-9	Sep-10	36	3,649,795	2	94,070	9	877,190	22	2,406,289	2	239,057	0	33,188
BUSH A-11	Sep-10	22,513	3,729,246	759	109,666	5,404	891,146	14,559	2,440,047	1,513	246,756	279	41,632
BUSH B-1	Sep-10	0	3,139,696	0	58,958	0	744,617	0	2,099,207	0	206,076	0	30,838
FUQUA A-1	Sep-10	0	2,954,072	0	53,853	0	702,792	0	1,975,157	0	193,571	0	28,699
FUQUA A-2	Sep-10	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Sep-10	30,014	8,993,559	1,163	567,057	7,821	2,196,847	18,843	5,593,838	2,036	562,299	150	73,518
TT Fuel	Sep-10	0	0	0	0	0	0	0	0	0	0	0	0
field-wide pct's				28.14%	17.71%	24.80%	24.57%	41.75%	51.72%	4.46%	5.16%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Sep-10 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	48.814	11.109
Injection 2003 - 08	(1.100)	(0.614)
Produced to Date 2009	5.518	3.617
Injected to Date 2009	(0.089)	(0.372)
Amount of Raw Gas Available to CHEU	127.421	====> 19.514 total helium in reservoir
Estimated Bottom Hole Pressure	469.117	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

September - 2010

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Sep-10	679,039	51,819,281	191,095	13,085,716	168,524	13,020,524	283,587	22,840,007	30,124	2,434,490	5,709	438,543
Calculated Feed	Sep-10	673,346	51,582,035	189,502	13,093,658	167,016	12,961,201	281,134	22,667,931	30,026	2,422,370	5,669	436,876
Feed to Box	Sep-10	669,383	51,276,686	189,502	13,093,836	167,016	12,961,283	281,134	22,667,976	30,026	2,422,377	1,705	131,213
Cheu Product	Sep-10	237,610	16,441,460	189,378	12,902,263	42,188	3,105,360	4,379	319,534	2	375	1,663	113,928
Residue	Sep-10	294,465	22,785,026	0	1,476	8,105	566,313	260,721	20,197,801	25,640	2,018,205	0	1,230
Cold Box Vent	Sep-10	107,851	9,004,082	96	83,402	100,153	7,849,752	7,571	1,010,698	(0)	137	32	60,093
Flare/Boot Strap	Sep-10	0	807,377	0	42,077	0	322,252	0	347,177	0	90,678	0	5,193
Fuel From Cheu	Sep-10	8,137	730,043	0	245	277	21,539	6,584	592,161	1,276	116,098	0	0
Shrinkage/Loss	Sep-10	3,109	189,923	0	0	0	0	0	0	3,109	189,923	0	0
Unaccounted*	Sep-10	18,212	1,317,791	29	59,324	16,293	1,101,236	1,880	154,435	0	1,083	10	1,714

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	16,594,237	646,684
net acceptances +	0	0
redeliveries	0	(187,967)
In Kind Transfers	(27)	27
Open Market Sales	0	0
Gain/loss	(4,247)	
Ending Inventory	16,589,963	458,744
Total Helium in Reservoir	19,513,652	
Total Helium in Storage	17,048,707	
Helium in native gas	2,464,945	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	32,238	24,771	76.84%
Measured to Pipeline (Private Plants)	48,161	32,377	67.23%
Measured from Pipeline (Private Plant:	285,494	220,251	77.15%
HEU Production	237,610	189,378	79.70%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	28,469	22,027	77.37%
Gain/Loss	(4,046)	(4,247)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

September - 2010

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	23,794	2,240	0	1,994	4,547	10,829	43,405	42,735	\$2,767,091
Total FYTD	97,804	8,002	6	3,366	24,060	39,142	172,380	169,718	\$10,902,185
Total CYTD	69,853	6,118	3	2,389	15,028	34,185	127,575	125,605	\$8,156,150
Cumulative	1,545,640	76,106	230	270,356	347,282	396,078	2,635,692	2,594,829	\$140,489,946
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							27	170,580	126,683 2,551,862
Volume outstanding							43,042		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

September - 2010

Helium & Natural Gas Sales

Helium & Natural Gas Sales		Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium						
<u>Air Liquide Helium America, Inc.</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	77,000		77,000	\$4,258,500		
<u>Air Products, L.P.</u>						
Month	0	(500,000)	500,000	\$32,375,000		
FYTD	1,050,000	0	1,050,000	\$67,987,500		
Cumulative	4,709,400		4,709,400	\$278,406,750		
<u>Linde Gas North America, LLC</u>						
Month	0	(390,000)	390,000	\$25,252,500		
FYTD	695,000	0	695,000	\$45,001,250		
Cumulative	3,924,000		3,924,000	\$225,703,750		
<u>Keyes Helium Co., LLC</u>						
Month	0	(130,000)	130,000	\$8,417,500		
FYTD	130,000	0	130,000	\$8,417,500		
Cumulative	678,200		678,200	\$40,177,400		
<u>Matheson Tri-Gas, Inc.</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	10,000		10,000	\$587,500		
<u>Praxair, Inc.</u>						
Month	0	(75,000)	75,000	\$4,856,250		
FYTD	225,000	0	225,000	\$14,568,750		
Cumulative	2,365,000		2,365,000	\$138,508,750		
<u>Linde Gas, LLC discontinued 10 2008</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	200,000		200,000	\$11,035,000		
Total month	0	(1,095,000)	1,095,000	\$70,901,250		
Total FYTD	2,100,000	0	2,100,000	\$135,975,000		
Total CYTD	1,875,000		1,875,000	\$121,406,250		
Cumulative	11,963,600		11,963,600	\$698,677,650		
Open Market Transfers			Month	FYTD	CYTD	Cumulative
Transferred		0		1,305,000	1,005,000	10,868,600
Volume outstanding		1,095,000				

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	292,045	---	319,469	1,094	(\$30,275)
FYTD	3,185,678	---	3,488,136	1,095	(\$358,954)
Cumulative	22,271,553	---	24,500,021	1,100	(\$2,529,819)
<u>Minerals Management Service</u>					
Month	---	---	---	---	(\$1,465)
FYTD	---	---	---	---	(\$20,661)
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
Month	---	---	317,035	\$3.459130	\$1,096,665
FYTD	---	---	3,456,299	\$4.225017	\$14,602,921
Cumulative	---	---	24,337,613	\$5.646154	\$136,593,024
<u>SemCrude</u>					
Month	---	0	0	\$0.000000	\$0
FYTD	---	933,507	99,852	\$12.324404	\$1,230,616
Cumulative	---	5,860,297	625,745	\$11.544150	\$7,223,694
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	292,045	0	317,035	\$3.359016	\$1,064,926
Total FYTD	3,185,678	933,507	3,556,151	\$4.345688	\$15,453,922
Total CYTD	2,427,255	680,442	2,700,657	\$4.336276	\$11,710,793
Cumulative	22,271,553	5,860,297	24,963,358	\$5.685448	\$141,106,985

*** Volumes in Mcf at 14.73 psia & 60°F

Data Unavailable as of run date 10/5/2010

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

September - 2010

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$12,670	\$8,421,053
Natural Gas Royalties (1)	\$0	\$6,515
Natural Gas Rentals	\$0	\$640
Other	\$2,041	\$171,494
Revenue Collected from Federal Lease Holds	\$2,108	\$8,428,208

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	8	8
Number of Samples Analyzed	8	11
Total Number of Samples Analyzed For Resources Division	29	52
Total Number of Other Samples Analyzed (2)	20	289

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300		4,238,881
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2009	CY-2009
U.S. Helium Exports (3)	2,631,905	2,563,080

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

September - 2010

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	48,161	67.0%	32,284	471,350	320,204	29,503,943	43,060	42,024,822			
Crude Disposed	285,494	77.1%	220,251	2,147,374	1,652,505	40,344,530	43,033	29,246,773			
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$3,404 Storage Fees
Net/Balance	(237,333)		(187,967)	(1,676,024)	(1,332,301)	(12,319,305)	27	12,778,049		458,744	\$322,247 RMF Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	16,594,237
Crude Disposed: In Kind Sales transferred for the month	(27)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Loses for the month	(4,247)
Net/Balance of Purchased Helium Remaining for Sale	16,589,963

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) September - 2010

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.46	\$4.27	\$5.66
Fuel used *	total MMBTU	9,341	138,218	1,048,918
Field compressor fuel revenue *	\$dollars	\$0	\$13,195	\$649,757
HEU compressor fuel credit *	\$dollars	\$27,475	\$383,939	\$3,170,485
HEU fuel credit *	\$dollars	\$4,845	\$192,720	\$2,114,150
#1 Compressor run time *	hours	706	6,190	59,854
#2 Compressor run time *	hours	408	5,970	40,371
#3 Compressor run time *	hours	327	4,878	29,520

* Field/CHEU Compressor Operations based on Sep 10 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,171)	(\$686,892)	(\$7,703,897)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$12,902	\$155,665	\$1,904,210
Net Total - Cliffside Refiners, LP	(\$44,269)	(\$531,227)	(\$5,799,688)

* BLM provided fuel cost is based on Jul 10 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	720	100.0%	8,572	97.8%	61,673
Producing residue gas	720	100.0%	8,427	96.2%	61,093
Producing helium product	720	100.0%	8,416	96.1%	58,211
Producing natural gas liquids	720	100.0%	8,435	96.3%	56,739

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$322,247	\$2,887,311	\$16,330,737
Total operating costs	(\$815,978)	(\$9,808,160)	(\$77,086,730)
Labor	\$102,247	\$1,226,962	\$6,533,670
Compressor fuel cost Jul 10	\$28,892	\$368,646	\$3,164,038
HEU fuel cost Jul 10	\$8,135	\$203,055	\$2,146,258
Electrical power cost Jul 10	\$136,383	\$1,525,643	\$11,404,968
Other	\$52,651	\$631,811	\$7,868,360
Sub Total - Items provided by BLM	\$328,308	\$3,956,117	\$34,326,649
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$5,852,043)	(\$42,760,081)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Sep 10	1,220	38,795	329,549
Cheu Pure Water Usage (gallons) Sep 10	837	14,293	232,790
Electricity Metered (Kwh) consumed Jul 10	2,653,060	33,478,036	200,300,820