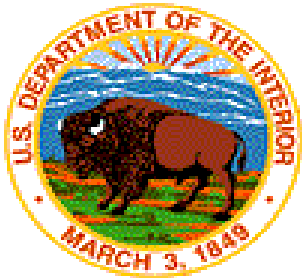
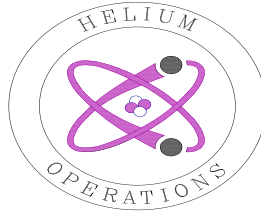


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for October - 2010



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: February 3, 2011

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard /s/

Date: February 3, 2011

Table 1 - Summary of Helium Operations

October - 2010

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	659,500	181,234	27.48%	659,500	181,234
Helium Product (Mcf*)	224,891	178,725	79.47%	224,891	178,725
Residue Natural Gas (Mcf*)	276,857	0	00.00%	276,857	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	274,067	274,067
NGL Sales (gallons)	79,729	79,729

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	649,040	179,027	27.58%	649,040	179,027
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	396	88	22.22%	396	88

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Open Market Sale Volume Sold/Paid (Mcf*)		40,000	40,000	1,915,000	12,003,600
Open Market Sale Volume Transferred (Mcf*)	40,000	1,095,000	1,095,000	2,100,000	11,963,600
Conservation Helium in Storage (EOM) (Mcf*)		15,490,547			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	0	126,683	2,551,862
Sale Volumes Outstanding (Mcf*)	43,042			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	79,939	56,691	70.92%	56,691
Crude Disposed (Mcf*)	247,668	189,217	76.40%	189,217
Net Balance (Mcf*)	(167,729)	(132,526)		(132,526)
Balance of Stored Helium End Of Month (Mcf*)		1,421,218		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$2,068	\$2,068
Reservoir Management Fees Billed (\$)	\$232,420	\$232,420

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$58,605)	(\$58,605)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,104	\$15,104
Net-Total (Funded by the Refiners for compression costs.)	(\$43,501)	(\$43,501)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$232,420	\$232,420
Total operating costs	(\$872,892)	(\$872,892)
Sub Total - Items provided by BLM	\$379,547	\$379,547
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$493,345)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$3,000,000	\$3,000,000
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$1,025,969	\$1,025,969

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,670,923	\$1,670,923
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 20	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

October - 2010

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		649,040	187,359,925	179,027	33,252,063	161,438	46,033,523	273,783	96,849,630	29,268	9,671,263	5,524	1,553,448
BIVINS A-3	Oct-10	13,325	10,115,107	7,546	3,099,827	3,320	2,560,624	2,156	3,996,453	217	390,059	86	68,143
BIVINS A-6	Oct-10	51,495	8,467,518	36,796	4,941,576	11,576	2,082,843	2,575	1,288,057	196	123,347	352	31,695
BIVINS A-13	Oct-10	57,125	5,639,504	26,449	3,353,867	14,235	1,468,719	14,421	713,356	1,604	75,794	417	27,768
BIVINS A-14	Oct-10	58,636	6,204,550	31,836	4,087,960	14,622	1,583,343	10,594	457,610	1,136	47,191	447	28,445
BIVINS A-4	Oct-10	39,531	11,213,920	10,463	2,001,321	9,673	2,716,682	17,175	5,820,311	1,858	578,023	361	97,582
BUSH A-2	Oct-10	38,410	10,381,185	7,900	1,584,087	9,687	2,530,076	18,515	5,613,741	2,035	562,938	272	90,342
Injection	Oct-10	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Oct-10	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Oct-10	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Oct-10	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Oct-10	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Oct-10	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Oct-10	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Oct-10	396	1,173,464	88	866,969	94	251,161	191	44,374	20	2,936	3	8,025
BIVINS A-1	Oct-10	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Oct-10	31,392	12,613,336	2,114	1,817,379	7,476	3,102,425	19,464	6,907,151	2,049	683,360	290	103,021
BIVINS A-5	Oct-10	30,437	14,000,999	7,622	1,624,983	7,730	3,413,484	13,375	8,039,271	1,473	800,218	237	123,043
BIVINS A-7	Oct-10	34,367	10,191,287	11,302	2,266,461	8,924	2,553,164	12,498	4,812,539	1,412	484,111	232	75,013
BIVINS A-9	Oct-10	29,319	9,116,237	612	170,879	7,570	2,226,724	18,909	6,028,684	1,997	605,384	232	84,565
BIVINS A-11	Oct-10	30,354	5,036,572	777	99,354	7,767	1,242,776	19,477	3,309,773	2,057	337,041	276	47,628
BIVINS A-15	Oct-10	23,343	7,981,375	473	397,881	5,521	1,905,401	15,496	5,091,088	1,586	507,147	267	79,857
BIVINS B-1	Oct-10	30,781	6,203,847	1,129	251,576	7,519	1,500,236	19,756	3,987,099	2,064	404,328	314	60,607
BIVINS B-2	Oct-10	30,473	4,911,594	582	92,215	7,794	1,221,947	19,566	3,205,572	2,047	327,700	485	64,158
BUSH A-1	Oct-10	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Oct-10	35,061	10,014,163	16,830	2,046,159	8,977	2,459,539	8,042	4,928,132	926	491,910	286	88,424
BUSH A-4	Oct-10	17,213	7,159,392	3,706	1,342,888	4,447	1,782,274	8,062	3,616,547	879	364,322	120	53,360
BUSH A-5	Oct-10	33,486	13,753,825	10,882	2,972,469	8,538	3,440,326	12,485	6,582,998	1,387	659,571	194	98,462
BUSH A-8	Oct-10	16,757	3,300,924	310	60,438	4,146	793,434	10,920	2,189,257	1,131	219,285	250	38,510
BUSH A-9	Oct-10	13	3,649,808	1	94,071	3	877,193	8	2,406,297	1	239,058	0	33,188
BUSH A-11	Oct-10	22,743	3,751,989	762	110,428	5,459	896,606	14,711	2,454,758	1,528	248,284	283	41,915
BUSH B-1	Oct-10	236	3,139,931	4	58,962	57	744,674	156	2,099,363	16	206,092	2	30,840
FUQUA A-1	Oct-10	0	2,954,073	0	53,853	0	702,792	0	1,975,158	0	193,571	0	28,699
FUQUA A-2	Oct-10	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Oct-10	24,542	9,018,101	931	567,988	6,396	2,203,244	15,423	5,609,261	1,669	563,968	123	73,640
TT Fuel	Oct-10	300	0	0	0	11	0	246	0	42	0	0	0
field-wide pct's				27.58%	17.75%	24.87%	24.57%	42.18%	51.69%	4.51%	5.16%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Oct-10 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 09	48.814	11.109
Injection 2003 - 09	(1.100)	(0.614)
Produced to Date 2010	6.167	3.796
Injected to Date 2010	(0.089)	(0.372)
Amount of Raw Gas Available to CHEU	126.772	====> 19.335 total helium in reservoir
Estimated Bottom Hole Pressure	466.729	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

October - 2010

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Oct-10	659,500	52,478,781	181,234	13,266,951	164,129	13,184,653	278,913	23,118,920	29,667	2,464,157	5,556	444,099
Calculated Feed	Oct-10	648,421	52,230,457	179,387	13,273,045	161,332	13,122,533	272,975	22,940,905	29,206	2,451,577	5,521	442,397
Feed to Box	Oct-10	644,520	51,921,205	179,387	13,273,223	161,332	13,122,615	272,975	22,940,951	29,206	2,451,584	1,619	132,832
Cheu Product	Oct-10	224,891	16,666,351	178,725	13,080,988	40,322	3,145,683	4,274	323,808	1	375	1,568	115,496
Residue	Oct-10	276,857	23,061,883	0	1,476	7,402	573,715	245,323	20,443,124	24,132	2,042,337	0	1,230
Cold Box Vent	Oct-10	101,186	9,105,268	134	83,536	93,135	7,942,888	7,892	1,018,590	(0)	137	25	60,118
Flare/Boot Strap	Oct-10	0	807,377	0	42,077	0	322,252	0	347,177	0	90,678	0	5,193
Fuel From Cheu	Oct-10	8,114	738,157	0	245	262	21,802	6,573	598,733	1,279	117,378	0	0
Shrinkage/Loss	Oct-10	3,261	193,184	0	0	0	0	0	0	3,261	193,184	0	0
Unaccounted*	Oct-10	20,975	1,338,766	343	59,667	16,186	1,117,421	4,424	158,859	0	1,083	22	1,736

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	16,589,963	458,744
net acceptances +	0	0
redeliveries	0	(177,364)
In Kind Transfers	0	0
Open Market Sales	(1,095,000)	1,095,000
Gain/loss	(4,415)	
Ending Inventory	15,490,547	1,376,380
Total Helium in Reservoir	19,334,625	
Total Helium in Storage	16,866,927	
Helium in native gas	2,467,698	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	28,469	22,027	77.37%
Measured to Pipeline (Private Plants)	51,089	34,329	67.19%
Measured from Pipeline (Private Plant:	276,518	211,636	76.54%
HEU Production	224,891	178,725	79.47%
Injection	0	0	00.00%
Production	396	88	22.22%
Ending Inventory	24,883	19,117	76.83%
Gain/Loss	(3,443)	(4,415)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

October - 2010

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	0	0	0	0	0	0	0	0	\$0
Total CYTD	69,853	6,118	3	2,389	15,028	34,185	127,575	125,605	\$8,156,150
Cumulative	1,545,640	76,106	230	270,356	347,282	396,078	2,635,692	2,594,829	\$140,489,946
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	0	126,683 2,551,862
Volume outstanding							43,042		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

October - 2010

Helium & Natural Gas Sales

Helium & Natural Gas Sales		Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium						
<u>Air Liquide Helium America, Inc.</u>						
Month	25,000	(25,000)	25,000	\$1,875,000		
FYTD	25,000	0	25,000	\$1,875,000		
Cumulative	102,000		102,000	\$6,133,500		
<u>Air Products, L.P.</u>						
Month	100,000	0	0	\$0		
FYTD	100,000	100,000	0	\$0		
Cumulative	4,809,400		4,709,400	\$278,406,750		
<u>Linde Gas North America, LLC</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	3,924,000		3,924,000	\$225,703,750		
<u>Keyes Helium Co., LLC</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	678,200		678,200	\$40,177,400		
<u>Matheson Tri-Gas, Inc.</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	10,000		10,000	\$587,500		
<u>Praxair, Inc.</u>						
Month	125,000	(15,000)	15,000	\$1,125,000		
FYTD	125,000	110,000	15,000	\$1,125,000		
Cumulative	2,490,000		2,380,000	\$139,633,750		
<u>Linde Gas, LLC discontinued 10 2008</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	200,000		200,000	\$11,035,000		
Total month	250,000	(40,000)	40,000	\$3,000,000		
Total FYTD	250,000	210,000	40,000	\$3,000,000		
Total CYTD	2,125,000		1,915,000	\$124,406,250		
Cumulative	12,213,600		12,003,600	\$701,677,650		
Open Market Transfers		Month	FYTD	CYTD	Cumulative	
Transferred		1,095,000	1,095,000	2,100,000	11,963,600	
Volume outstanding		40,000				

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					
Provides Measured Firm/Interruptible Transportation Services					(billed monthly)
Month	274,067	---	300,356	1,096	(\$29,967)
FYTD	274,067	---	300,356	1,096	(\$29,967)
Cumulative	22,545,620	---	24,800,377	1,100	(\$2,559,786)
<u>Minerals Management Service</u>					
No Longer Provides Natural Gas Marketing Services					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
Purchaser - Natural Gas				\$/Unit	
Month	---	---	296,759	\$3.186614	\$945,656
FYTD	---	---	296,759	\$3.186614	\$945,656
Cumulative	---	---	24,634,372	\$5.616627	\$137,538,680
<u>SemCrude</u>					
Purchaser - Natural Gas Liquids					
Month	---	79,729	8,524	\$12.937522	\$110,279
FYTD	---	79,729	8,524	\$12.937522	\$110,279
Cumulative	---	6,036,017	644,537	\$11.568652	\$7,456,424
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$\$/Dth)	Total (\$)
Total month	274,067	79,729	305,283	\$3.360715	\$1,025,969
Total FYTD	274,067	79,729	305,283	\$3.360715	\$1,025,969
Total CYTD	2,701,322	856,162	3,016,208	\$4.264203	\$12,859,213
Cumulative	22,545,620	6,036,017	25,278,909	\$5.660007	\$142,255,405

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

October - 2010

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,650,041	\$1,650,041
Natural Gas Royalties (1)	\$1,365	\$1,365
Natural Gas Rentals	\$0	\$0
Other	\$19,516	\$19,516
Revenue Collected from Federal Lease Holds	\$1,670,923	\$1,670,923

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	0
Total Number of Samples Analyzed For Resources Division	10	10
Total Number of Other Samples Analyzed (2)	20	20

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300	*	4,744,174
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

* Indicates Production Data are Projected

	FY-2008	CY-2008
U.S. Helium Exports (3)	2,396,984	2,520,465

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

October - 2010

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	79,939	70.9%	56,691	56,691	376,895	29,560,634	1,255,582	43,280,404			
Crude Disposed	247,668	76.4%	189,217	189,217	1,841,722	40,533,747	160,582	29,407,355		\$2,068	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$232,420</u>	RMF Fees
Net/Balance	(167,729)		(132,526)	(132,526)	(1,464,827)	(12,451,831)	1,095,000	13,873,049	1,421,218	\$234,488	\$234,488
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Remaining Crude Acquired beginning of the month							16,589,963				
Crude Disposed: In Kind Sales transferred for the month							0				
Open Market/Reserve Sell Down transferred for the month							(1,095,000)				
Gains and Loses for the month							(4,415)				
Net/Balance of Purchased Helium Remaining for Sale							15,490,547				

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

October - 2010

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.19	\$3.19	\$5.64
Fuel used *	total MMBTU	9,558	9,558	1,058,476
Field compressor fuel revenue *	\$dollars	\$29	\$29	\$649,788
HEU compressor fuel credit *	\$dollars	\$16,393	\$16,393	\$3,177,526
HEU process fuel credit *	\$dollars	\$14,097	\$14,097	\$2,138,302
#1 Compressor run time *	hours	626	626	60,480
#2 Compressor run time *	hours	713	713	41,084
#3 Compressor run time *	hours	102	102	29,622

* Field/CHEU Compressor Operations based on Oct 10 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,605)	(\$58,605)	(\$7,762,502)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$15,104	\$15,104	\$1,919,314
Net Total - Cliffside Refiners, LP	(\$43,501)	(\$43,501)	(\$5,843,188)

* BLM provided fuel cost is based on Aug 10 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	732	98.3%	732	98.3%	62,404
Producing residue gas	715	96.1%	715	96.1%	61,808
Producing helium product	707	95.0%	707	95.0%	58,918
Producing natural gas liquids	714	96.0%	714	96.0%	57,453

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$232,420	\$232,420	\$16,563,157
Total operating costs	(\$872,892)	(\$872,892)	(\$77,959,622)
Labor	\$102,454	\$102,454	\$6,636,124
Compressor fuel cost Aug 10 & Sep 10	\$47,778	\$47,778	\$3,211,816
HEU fuel cost Aug 10 & Sep 10	\$22,774	\$22,774	\$2,169,032
Electrical power cost Aug 10	\$147,483	\$147,483	\$11,552,452
Other	\$59,058	\$59,058	\$7,927,418
Sub Total - Items provided by BLM	\$379,547	\$379,547	\$34,706,196
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$493,345)	(\$43,253,426)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Oct 10	3,898	3,898	335,935
Cheu Pure Water Usage (gallons) Oct 10	837	837	233,689
Electricity Metered (Kwh) consumed Aug 10	2,705,377	2,705,377	203,006,197